

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$47,414)	(\$65,454)	(\$70,611)	(\$54,852)	(\$55,562)	(\$49,737)	(\$343,630)
2 Total Costs	\$2,408,295	\$3,496,382	\$3,128,904	\$2,581,527	\$2,614,687	\$2,697,146	\$16,926,942
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,360,881	\$3,430,928	\$3,058,293	\$2,526,675	\$2,559,125	\$2,647,409	\$16,583,311
4 kWh Purchases	<u>31,509,144</u>	<u>43,498,146</u>	<u>46,925,177</u>	<u>36,452,359</u>	<u>36,923,994</u>	<u>33,053,245</u>	<u>228,362,066</u>
5 Total, Before Losses (L.3 / L.4)	\$0.07493	\$0.07888	\$0.06517	\$0.06931	\$0.06931	\$0.08010	\$0.07262
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07972	\$0.08392	\$0.06934	\$0.07375	\$0.07374	\$0.08522	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.07727
<u>G2 and OL Class</u>							
9 Reconciliation	(\$22,834)	(\$28,390)	(\$30,217)	(\$24,723)	(\$27,194)	(\$22,619)	(\$155,978)
10 Total Costs	\$989,505	\$1,445,851	\$1,296,935	\$1,084,490	\$904,382	\$1,141,148	\$6,862,312
11 Reconciliation plus Total Costs (L.9 + L.10)	\$966,671	\$1,417,461	\$1,266,718	\$1,059,767	\$877,188	\$1,118,529	\$6,706,334
12 kWh Purchases	<u>15,171,431</u>	<u>18,863,021</u>	<u>20,076,830</u>	<u>16,426,885</u>	<u>18,068,617</u>	<u>15,028,943</u>	<u>103,635,726</u>
13 Total, Before Losses (L.11 / L.12)	\$0.06372	\$0.07514	\$0.06309	\$0.06451	\$0.04855	\$0.07442	\$0.06471
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.06779	\$0.07995	\$0.06713	\$0.06864	\$0.05165	\$0.07919	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.06885

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$145,933)	(\$194,953)	(\$209,462)	(\$165,311)	(\$171,918)	(\$150,314)	(\$1,037,891)
18 Total Costs	<u>\$140,077</u>	<u>\$187,128</u>	<u>\$201,054</u>	<u>\$158,676</u>	<u>\$165,020</u>	<u>\$144,282</u>	<u>\$996,238</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	(\$5,855)	(\$7,825)	(\$8,408)	(\$6,634)	(\$6,897)	(\$6,032)	(\$41,653)
20 kWh Purchases	<u>46,680,575</u>	<u>62,361,168</u>	<u>67,002,007</u>	<u>52,879,245</u>	<u>54,992,611</u>	<u>48,082,188</u>	<u>331,997,793</u>
21 Total, Before Losses (L.19 / L.20)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							(\$0.00013)

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)							
25	\$0.07959	\$0.08379	\$0.06921	\$0.07362	\$0.07361	\$0.08509	
Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							
26							\$0.07714
Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)							
27	\$0.06766	\$0.07982	\$0.06700	\$0.06851	\$0.05152	\$0.07906	
Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							
28							\$0.06872

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G1 Class Default Service:

	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							(\$1,576)
2 Total Costs excl. wholesale supplier charge							<u>\$24,908</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$23,332
4 kWh Purchases							<u>23,008,856</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00101
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00106	\$0.00106	\$0.00106	\$0.00106	\$0.00106	\$0.00106	\$0.00106
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$12,099)	(\$13,876)	(\$13,174)	(\$12,515)	(\$12,622)	(\$10,922)	(\$75,208)
11 Total Costs	<u>\$11,283</u>	<u>\$12,940</u>	<u>\$12,286</u>	<u>\$11,671</u>	<u>\$11,771</u>	<u>\$10,186</u>	<u>\$70,138</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	(\$816)	(\$936)	(\$888)	(\$844)	(\$851)	(\$736)	(\$5,071)
13 kWh Purchases	<u>3,701,568</u>	<u>4,245,116</u>	<u>4,030,393</u>	<u>3,828,806</u>	<u>3,861,455</u>	<u>3,341,517</u>	23,008,856
14 Total, Before Losses (L.12 / L.13)	(\$0.00022)	(\$0.00022)	(\$0.00022)	(\$0.00022)	(\$0.00022)	(\$0.00022)	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	(\$0.00023)	(\$0.00023)	(\$0.00023)	(\$0.00023)	(\$0.00023)	(\$0.00023)	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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